On the impact of diffusion ratio on vanishing viscosity solutions of Riemann problems for chemical flooding models



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We will discuss the vanishing viscosity solutions for a chemical flooding model $(x \in \mathbb{R}, t \in \mathbb{R}_+)$ as $\varepsilon_c, \varepsilon_d \to 0$:

$$s_t + f(s,c)_x = \varepsilon_c (A(s,c)s_x)_x,$$

$$(cs + a(c))_t + (cf(s,c))_x = \varepsilon_c (cA(s,c)s_x)_x + \varepsilon_d c_{rx}.$$
(1)

Here s = s(x,t) is the water phase saturation, c = c(x,t) is the concentration of the chemical agent in the water phase; the function f denotes the fractional flow of water; the function f denotes the chemical's adsorption on the rock. It is commonly assumed that f is an S-shaped function of f for every f, and f is an increasing concave function. This system is often used to describe the displacement of oil by a hydrodynamically active chemical agent (polymer, surfactant, etc).

The main message of the talk is the following:

- if f(s,c) is monotone with respect to c, then there exists a unique vanishing viscosity solution to the Riemann problem (see [1])
- if f(s,c) is non-monotone with respect to c, then there may exist not unique vanishing viscosity solution to the Riemann problem. In particular the limit depends on the ratio of diffusion parameters $k = \varepsilon_d/\varepsilon_c$. Some examples are given in [2], see also [3]. We formalize and generalize these results. The key object of our study is the travelling wave between two saddle points of the travelling wave dynamical system corresponding to (1).

This is a joint work with F. Bakharev, A. Enin, N. Rastegaev.

References

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- [2] Shen W. On the uniqueness of vanishing viscosity solutions for Riemann problems for polymer flooding // Nonlinear Differential Equations and Applications NoDEA. -2017. Vol. 24, no. 4. P. 37.
- [3] Entov V. and Kerimov Z. Displacement of oil by an active solution with a nonmonotonic effect on the flow distribution function // Fluid Dynamics. 1986. Vol. 21, no. 1.—P. 64–70.

Everyone is welcome!